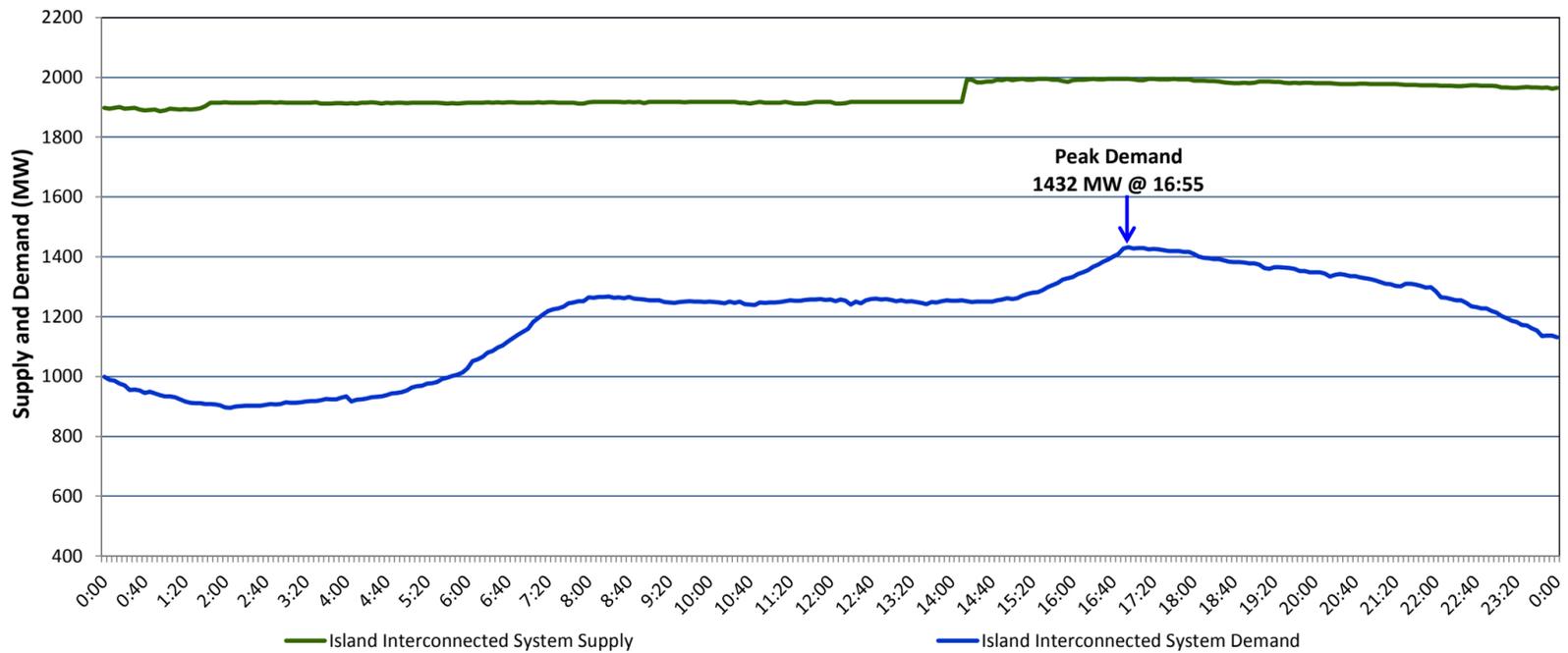


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Monday, December 18, 2017**

**Section 1  
Island Interconnected System Supply and Demand  
Actual 24 Hour System Performance For Friday, December 15, 2017**



**Supply Notes For December 15, 2017** <sup>1,2</sup>

- A As of 1908 hours, November 24, 2017, Holyrood Unit 2 available at 160 MW (170 MW).
- B As of 0852 hours, December 02, 2017, Stephenville Gas Turbine available at 38 MW (50 MW).
- C As of 1508 hours, December 04, 2017, Holyrood Unit 1 available at 150 MW (170 MW).
- D At 0805 hours, December 15, 2017, Holyrood Unit 3 available at 135 MW (150 MW).
- E At 1427 hours, December 15, 2017, Bay d'Espoir Unit 4 available (76.5 MW).

**Section 2  
Island Interconnected Supply and Demand**

Sat, Dec 16, 2017	Island System Outlook <sup>3</sup>	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,905 MW	Saturday, December 16, 2017	-2	0	1,415	1,307
NLH Generation: <sup>4</sup>	1,635 MW	Sunday, December 17, 2017	-5	-4	1,510	1,401
NLH Power Purchases: <sup>6</sup>	65 MW	Monday, December 18, 2017	-6	-5	1,540	1,431
Other Island Generation:	205 MW	Tuesday, December 19, 2017	-7	-2	1,510	1,401
Current St. John's Temperature:	-2 °C	Wednesday, December 20, 2017	0	-1	1,440	1,332
Current St. John's Windchill:	-7 °C	Thursday, December 21, 2017	-4	-3	1,495	1,387
7-Day Island Peak Demand Forecast:	1,540 MW	Friday, December 22, 2017	-3	-2	1,470	1,362

**Supply Notes For December 16, 2017** <sup>3</sup>

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation, Vale capacity assistance and Maritime Link Import (when applicable).
  7. Adjusted for CBP&P and Vale and Praxair interruptible load, the impact of voltage reduction and Maritime Link Exports (when applicable).

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Fri, Dec 15, 2017	Actual Island Peak Demand <sup>8</sup>	16:55	1,432 MW
Sat, Dec 16, 2017	Forecast Island Peak Demand		1,415 MW

- Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).